Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	15,947			9,286	-6,214	-1,367	-343	17,995	0	0	19,777
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	10,497	-10	119	329	-9,093		-28	635	266	969	1,826
Pentanes Plus	1,506	-10		_	-1,231		-8	179	254	-160	202
Liquefied Petroleum Gases	8,991		119	329	-7,862		-20	456	12	1,129	1,624
Ethane/Ethylene	3,938		_	_	-3,925		2	_	_	11	398
Propane/Propylene	3,220		298	293	-2,422		30	_	_	1,359	587
Normal Butane/Butylene	1,344		-151	19	-872		-49	277	12	100	446
Isobutane/Isobutylene	489		-28	17	-643		-3	179	-	-341	193
Other Liquids		455		180	839	-208	799	208	0	259	7,553
Hydrogen/Oxygenates/Renewables/		.30							_		.,550
Other Hydrocarbons		455		-	402	126	13	970	0	0	335
Hydrogen				-	_	189		189	-	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	0	-	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		455		_	402	-63	13	781	0	0	335
Fuel Ethanol ⁶		445		_	328	-17	8	748	_	0	314
Renewable Fuels Except Fuel Ethanol		10		_	74	-46	5	33	0	0	21
Other Hydrocarbons				-	-	-	-	_	_	_	-
Unfinished Oils				42	_		141	-358	_	259	3,381
Motor Gasoline Blend.Comp. (MGBC)		_		138	437	-334	645	-404	_	0	3,837
Reformulated		_		-	-	-	-	-	-	_	´ –
Conventional		_		_	437	-334	645	-404	_	0	3,837
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	· –
Finished Petroleum Products		_	19,744	42	-821	397	197		27	19,138	9,745
Finished Motor Gasoline		_	10,066	_	-1,412	351	-263		1	9,267	3,934
Reformulated		_	-	_		_			_		
Conventional		_	10.066	_	-1,412	351	-263		1	9,267	3.934
Finished Aviation Gasoline			6	1	-,		-2		_	9	10
Kerosene-Type Jet Fuel			772	_	572		7		0	1,337	604
Kerosene				_	-		-2		_	2	_
Distillate Fuel Oil			6,007	1	19	46	387		3	5,683	3,757
15 ppm sulfur and under ⁷			5,848	_	19	46	358		_	5,555	3,465
Greater than 15 ppm to 500 ppm sulfur ⁷			161	1	-	_	-14		3	173	106
Greater than 500 ppm sulfur			-2	_	_		43		_	-45	186
Residual Fuel Oil ⁸			339	_	_		-21		5	355	195
Less than 0.31 percent sulfur			200	_	_		-12		NA NA	NA NA	20
0.31 to 1.00 percent sulfur			21	_	_		-3		NA NA	NA NA	5
Greater than 1.00 percent sulfur			118	_	_		-6		NA NA	NA NA	170
Petrochemical Feedstocks			-	_	_					IVA	-
Naphtha for Petro. Feed. Use			_	_			_		_		
Other Oils for Petro. Feed. Use			_	_			_		_		_
Special Naphthas			_	_					4	-4	
Lubricants			_	_			_		9	-9	_
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			767	_	_		22		1	744	53
Marketable			522	_	_		22		i	499	53
Catalyst			245							245	
Asphalt and Road Oil			962	40	_		66		4	932	1,175
Still Gas			688							688	
Miscellaneous Products			137	_	-		3		0	134	17
Total	26,444	445	19,863	9,837	-15,289	-1,178	625	18,838	293	20,366	38,901

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethan.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.